



Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects

Phase One Section 47 Statutory Community
Consultation (09 July 2020 - 20 August 2020) Outputs

August 2022
Document Reference: 5.2.10
APFP Regulation: 5(2)(q)

Title: Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects Consultation Report Appendix 10 – Phase One Section 47 Statutory Community Consultation (09 July 2020 - 20 August 2020) Outputs	
PINS document no.: 5.2.10.	
Document no.: C282-CC-Z-GA-00012	
Date:	Classification
August 2022	Final
Prepared by:	
Counter Context	
Approved by:	Date:
Jan Trønningsdal, Equinor	August 2022

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1 Phase One Section 47 Statutory Community Consultation Leaflet (July 2020)



Introducing the projects

Equinor has been operating in Norfolk for close to a decade. Our existing offshore wind farms, Sheringham Shoal and Dudgeon, located off the North Norfolk coast, provide enough renewable electricity to power around 750,000 UK homes.

We are proposing to extend the existing Sheringham Shoal Offshore Wind Farm and Dudgeon Offshore Wind Farm. These projects could help the UK to address climate change and reach its target of net-zero carbon emissions by 2050.

This consultation leaflet provides more information about our proposals for the Sheringham and Dudgeon Extension Projects (known as the 'Extension Projects'). We invite you to provide us with your feedback on our early stage plans as part of our phase one consultation.

Our consultation starts on **09 July 2020** and will run for six weeks, closing on **20 August 2020**.

We welcome all comments during this time. We will be holding a variety of consultation activities during our phase one consultation, as detailed on page 9 of this leaflet.



The Extension Projects will provide a number of local, regional, and national benefits. If built, they will:



Increase opportunities for the local supply chain and economy.



Save a total of approximately **810,000 tonnes of CO₂**, which is the equivalent of taking **365,000 petrol cars off the road**.²



Provide clean, renewable energy to power **820,000 UK homes**.¹



Help the UK reach its ambitious net-zero climate targets by **2050**.

¹ Based on the Department for Business, Energy and Industrial Strategy's 2018 energy consumption data.

² Based on BEIS 2019 carbon conversion factors and Department for Transport's anonymised MOT results.

Our proposals for the Extension Projects

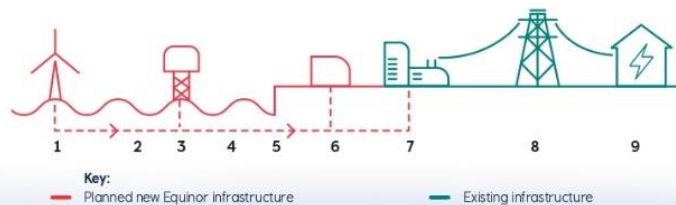
Our proposals to extend the existing Sheringham Shoal and Dudgeon Offshore Wind Farms are at an early stage. The proposed Extension Projects have the potential to generate a combined 719 megawatts (MW) of renewable energy to power 820,000 UK homes.

Electricity generated by the Extension Projects offshore will be brought ashore via subsea cables and will reach the coastline at Weybourne. They will then be installed in a trench heading south towards our new onshore substation near to the existing National Grid Norwich Main Substation.

Components of a typical offshore wind farm

The graphic below provides an overview of the typical components of an offshore wind farm.

- | | |
|--|---------------------------------------|
| 1. Offshore wind turbines | 6. Equinor onshore substation(s) |
| 2. Interarray and/or interlink cables | 7. Existing National Grid Substation |
| 3. Offshore substation(s) (Alternating Current (AC)) | 8. Existing National Grid power lines |
| 4. Offshore export cables | 9. UK homes |
| 5. Cable landfall and onshore export cables | |



Key:
— Planned new Equinor infrastructure
— Existing infrastructure

4 *Graphic not to scale, for illustrative purposes only

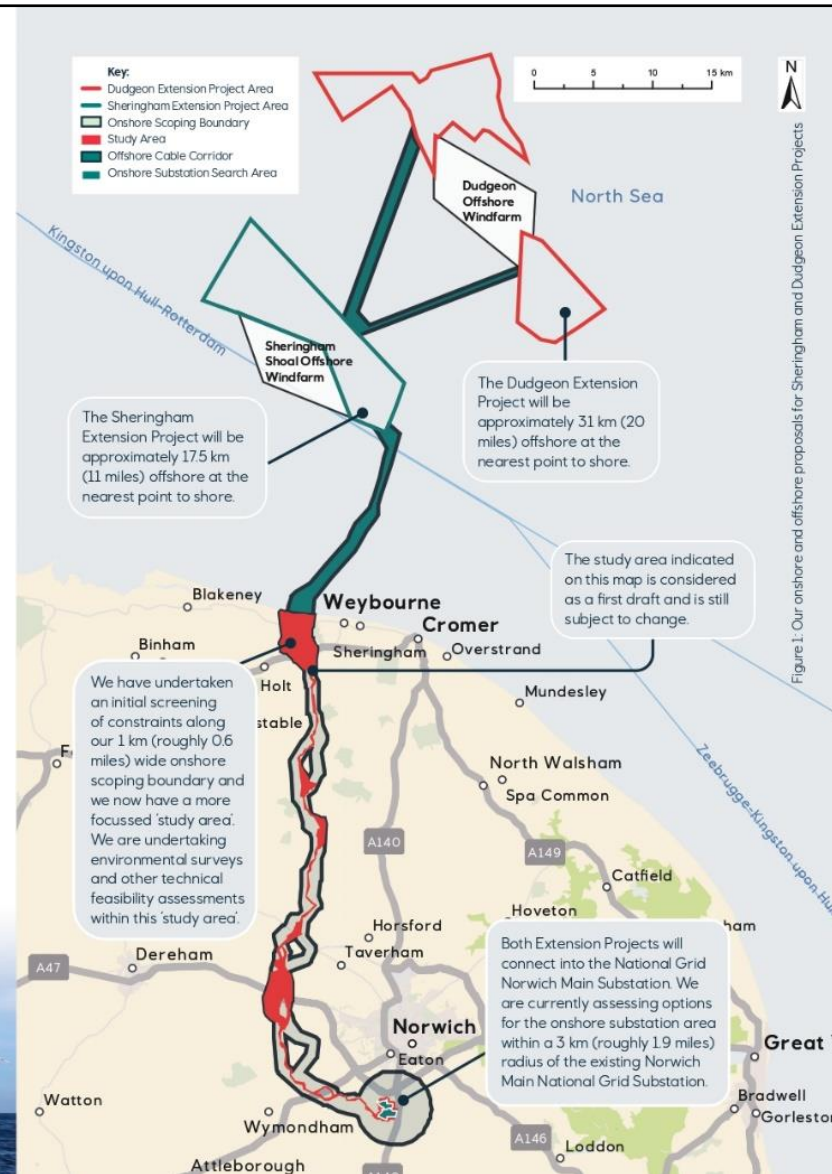


Figure 1. Our onshore and offshore proposals for Sheringham and Dudgeon Extension Projects

Our proposals for the onshore substation area

Both Extension Projects will connect into the existing National Grid Norwich Main Substation. We are seeking to minimise potential impacts on the community and the environment by adopting a shared onshore footprint for the Extension Projects. This means that we will apply for a joint Development Consent Order (DCO) application which will include plans for a new combined substation area for the Extension Projects.

Our preferred option is to use one shared substation, however if the projects are built in phases, up to two substations may be needed within the same onshore substation area.

We are undertaking a site selection process to identify a suitable substation area of up to approximately 6.5 hectares and a provisional additional hectare for construction equipment storage. This started with a 3 km (1.7 miles) search area from the existing National Grid Norwich Main Substation. We have identified two zones, which we are referring to as Zone A and Zone B, to be most suitable for locating our onshore substation area. Within these two zones, we have identified a shortlist of five potential fields, which we are referring to as fields 1-5 for the substation area.

Our criteria for selecting the most suitable onshore substation area include (in no particular order):

- Proximity to the existing National Grid Norwich Main Substation
- Transport and access routes
- Public Rights of Way
- Noise impacts
- Visual impact
- Proximity to residential properties
- Impacts to local cultural heritage such as archaeology
- Environmentally designated sites
- Proximity to local conservation areas and Sites of Special Scientific Interest (SSSI)
- Existing and planned high voltage underground electricity cables
- Flood risk



During this phase one consultation, we would welcome your feedback on any additional criteria or other local factors that we should consider to help us refine options for the location of the onshore substation area.

We want to identify two preferred site options for the onshore substation area to take into our phase two consultation in Spring 2021. Further consultation at phase two will help us identify one site for the onshore substation area which will be taken forward in our DCO application.

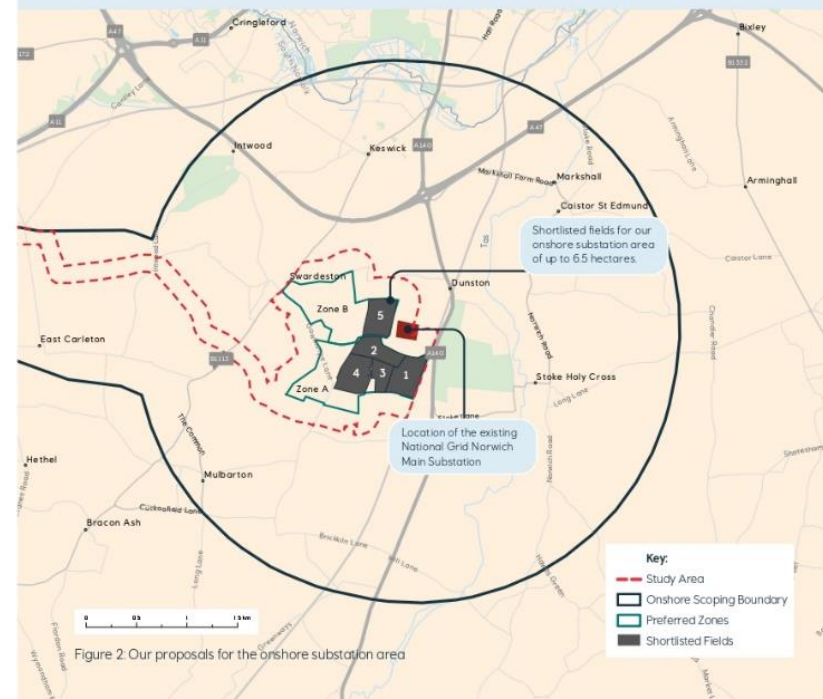


Figure 2 Our proposals for the onshore substation area

Our consultation process

We will be inviting feedback from the community throughout the development of the Extension Projects.

To apply for planning permission for the Extension Projects, we are required to submit an application for a DCO to the Planning Inspectorate.

As part of our DCO application we will submit a comprehensive Consultation Report which records and reports all the feedback we have received, and how our final application has taken this into consideration.

We plan to hold two phases of community consultation to help inform the development of our plans for the Extension Projects before we submit our DCO application.

We will be consulting on our early stage proposals during our phase one consultation and will be consulting on our more refined plans at our phase two consultation. This will include inviting comments to our Preliminary Environmental Information Report (PEIR) and providing information such as visualisations of what the Extension Projects will look like onshore and from the coast.

Consultation timeline



8 Future dates are indicative and subject to change.


Our phase one consultation


We are welcoming feedback as part of our phase one community consultation between **09 July – 20 August 2020**.


You can access our consultation material and provide your views in the following ways:

 **Consultation website:** our consultation website is live for you to find out more information about the Extension Projects and to provide your feedback online: sepanddep.commonplace.is

 **Virtual exhibition:** visit our virtual exhibition to view information. This can be accessed through our consultation website.

 We hope to hold face-to-face consultation events for our second phase of consultation, which will be dependent on COVID-19 restrictions on public gatherings.

 **By post:** you can also fill out the feedback form included with this leaflet and post it back to us free of charge using the envelope provided.

 **Accessing hard copies of our materials:** All of our consultation documents will be available to view and download from our consultation website. Upon request we are ready to send documents in hard copy at no extra cost for those without computer or internet access.

Documents may also be requested in alternative formats such as large print, audio or braille formats. To do this, please contact us at the details listed at the back of this leaflet.

When government guidance allows for public buildings to open, we will display hard copies of the consultation documents, or ensure that there is computer access to those documents, at publicly accessible locations. We hope to be able to do this for our phase two consultation. **You can also email us, call us or write to us using the details on the back page of this leaflet.**

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About Equinor

Equinor is the UK's largest energy supplier and we are committed to investing in projects that secure reliable energy for years to come. As a broad energy company leading the way in decarbonisation, we are a key contributor to the UK's efforts to meet its net zero target.

Headquartered in Norway, we are one of the world's largest offshore wind developers. We power over one million homes across Europe with renewable energy from our existing offshore wind farm projects in the UK and Germany.

Our current UK offshore wind farms provide enough renewable electricity to power over 750,000 UK homes. We are proud to support local skills, utilise local suppliers and support local projects through our community funds.

We have extensive experience developing, building, and operating offshore wind farms in the UK, and are leading the way in pioneering floating offshore wind technology.



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Our presence in the UK



Our existing UK offshore wind farms power over 750,000 UK homes with renewable energy and we are currently, with our partners, building the world's biggest offshore wind farm, Dogger Bank.



We are part of a new 'Zero Carbon Humber' campaign supporting the region's ambition to become the world's first zero carbon economy.



Our existing offshore wind farms off the Norfolk coast provide around 100 local jobs.



Since the launch of our Sheringham Shoal and Dudgeon Community Funds, we have awarded grants of over **£1 million** to support community projects and education initiatives in Norfolk.



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Contact Us

You can get in touch with our community relations team during our pre-application consultation period by any of the methods below.

You can contact us by:



Email at: info@sepandddep.co.uk



Calling our freephone information line: 08081 963673



Writing to us at: FREEPOST DUDGEON AND SHERINGHAM EXT



We have a dedicated Community Liaison Officer (CLO), Nigel Tompkins, who can be contacted on nigel@ni4b.co.uk or 01263 822427 / 07860 206565

Landowner interests

If you are a landowner, have an interest in any of the land which interacts with our proposals, or if you have any questions relating to land interests in the area, please contact the Dudgeon and Sheringham Extension Projects Land Team at Dalcour Maclaren by:



Calling: 01869 352725



Emailing: equinor.ukextensions@dalcourmaclaren.com



Alternatively, you can write to Simon Hinchliffe or Rhiannon Price at:
**Dalcour Maclaren, 1 Staplehurst Farm, Weston on the Green,
Oxfordshire, OX25 3QU**

If you would like this document in large print, audio or braille formats, please contact us using the details above.

All documents, illustrations and graphics are for illustrative purposes. Printed on FSC paper.

2 Phase One Section 47 Community Consultation Advertisements

2.1 Dereham & Fakenham Times

Dereham Times | Thursday, July 9, 2020

GRESSENHALLDIARY



A large black sow enjoying the sun in her water trough. Picture: NORFOLK MUSEUMS SERVICE




Wild corn flowers growing in the oats at Gressenhall Farm. Picture: NORFOLK MUSEUMS SERVICE

Reg's turn to lose a shoe at Gressenhall Farm. Picture: NORFOLK MUSEUMS SERVICE



Cows enjoying the poppies at Gressenhall Farm. Picture: NORFOLK MUSEUMS SERVICE



Your feedback counts for our offshore wind projects

Find out more about our Sheringham and Dudgeon Extension Projects during our phase one consultation between 09 July and 20 August 2020.

We are holding a virtual exhibition to present our proposals to extend the existing Sheringham Shoal and Dudgeon offshore wind farms.

Visit our consultation website to view our plans and provide your feedback: sepanndep.commonplace.is

If you have any questions about our phase one consultation, the virtual exhibition, or our proposals for the Extension Projects, please get in touch using the communication lines below:

Send us an email: info@sepanndep.co.uk

Call our freephone information line: 08081 963673

Send us a letter: FREEPOST DUDGEON AND SHERINGHAM EXT

Visit our consultation website: sepanndep.commonplace.is

If you believe you have land which interacts with our proposals, please contact:

Email: equinor.ukextensions@dalcourmaclaren.com

Call: 01869 352725

2.2 DMA

Friday, July 10, 2020
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NEWS



Capella

Comet Neowise

Comet Neowise in relation to Capella, one of the brightest stars in the sky.



Comet Neowise can be seen low in the sky from locations in Norfolk with a clear view of the northern horizon and no light pollution





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Call: 01869 352725

DJIS

2.3 Eastern Daily Press

Eastern Daily Press | Thursday, 9 July 2020

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equinor

Notice Publicising a Statement of Community Consultation in accordance with Section 47 (6) of the Planning Act 2008

Equinor New Energy Limited of 1 Kingdom Street, London, W2 6BD (‘Equinor’) is seeking a common Development Consent Order (DCO) for two new projects: Sheringham Extension Project (SEP) and Dudgeon Extension Project (DEP), collectively known as the Sheringham and Dudgeon Extension Projects (the ‘Extension Projects’). Although these are two separate offshore wind farm extension projects, Equinor has adopted a strategic approach to developing the projects jointly to minimise local impacts. Equinor will apply for a common DCO for the Extension Projects and will consult on both projects together.

Sheringham Shoal Offshore Wind Farm and Dudgeon Offshore Wind Farm are owned by two separate joint venture partnerships known as Scira Offshore Energy Ltd. and Dudgeon Offshore Wind Ltd., respectively. Equinor is involved in both joint venture partnerships and acts as the operator for both offshore wind farms. On behalf of both these partnerships, Equinor is bringing the two Extension Projects together as part of one application for development consent, which forms the Sheringham and Dudgeon Extension Projects.

SEP is planned to have a generating capacity of up to 317 MW while DEP is planned to have a capacity of up to 402 MW. The Extension Projects will be located next to each respective existing wind farm, with SEP being approximately 17.5 kilometres (km) (11 miles) offshore at the nearest point to shore, and DEP being approximately 31 km (20 miles) offshore at the nearest point to shore.

The onshore cable corridor will be located within our ‘search area’ from landfall at Weybourne to the onshore substation area. The onshore substation area will be located to the south of Norwich, within a 3km (roughly 1.9 miles) radius of the existing Norwich Main National Grid Substation.

With the potential to generate renewable power for 820,000 UK homes, the Extension Projects will make an important contribution to the UK’s legislated decarbonisation targets and efforts to tackle climate change.

As both SEP and DEP have a proposed generating capacity of over 100 MW, they will be classified as Nationally Significant Infrastructure Projects (NSIP). Accordingly, Equinor must submit an application for a Development Consent Order (DCO) to the Secretary of State for Business, Energy and Industrial Strategy (BEIS) under the Planning Act 2008.

The project is considered to require an Environmental Impact Assessment and therefore the application will be accompanied by an Environmental Statement.

The consultation process

As part of the Extension Projects, Equinor has a duty to consult the local community under Section 47 of the Planning Act 2008. Equinor has therefore prepared a Statement of Community Consultation (SoCC) that explains how people living in the vicinity of the Extension Projects will be consulted throughout the pre-application process and how it intends to consult on the Preliminary Environmental Information which will inform the final Environmental Statement. The consultation process is designed to provide information about the Extension Projects and provide the opportunity for local communities to have their say and help develop the proposals. At least two phases of consultation will take place before the application is submitted.

This advertisement provides formal notice of the publication of the SoCC which is available to view online on the project website:
sepandep.commonplace.is

All of our consultation documents will be available to view and download from our consultation website. Alternative methods of receiving documents can also be arranged at no extra cost for those without computer or internet access. Documents may also be requested in alternative formats such as large print, audio or braille formats. To do this, please contact us at the details listed at the bottom of this notice.

As and when government guidance allows for public buildings to open, and hosting public documents does not produce a health hazard, we will display hard copies of the consultation documents, or ensure that there is computer access to those documents at publicly available locations. These locations will be advertised accordingly at the time.

Equinor also announces its phase one public consultation. This consultation is being held between **09 July and 20 August 2020**. During this time, Equinor will host a series of consultation activities, which will all be available online throughout the period to all interested members of the community. Equinor is unable to hold face-to-face events for its first public consultation due to COVID-19 restrictions on social gatherings. Members of the public can view the virtual exhibition which can be accessed via the consultation website. All consultation material is available to view on the consultation website. Paper copies of the material can be provided on request. Please contact us using the details below.

Feedback to the phase one consultation can be provided through the digital engagement platform, accessible via the consultation website. At this consultation, we are particularly interested in feedback on our site selection process for the location of the onshore substation area and the refinement of the onshore cable corridor search area. Feedback forms can also be downloaded directly from the website and emailed or posted back, free of charge. All feedback must be received by **11:59pm on 20 August 2020**.

<p> Visit our consultation website: sepandep.commonplace.is</p> <p> Email us at: info@sepandep.co.uk</p>	<p> Write to us at: Freepost: DUDGEON AND SHERINGHAM EXT</p> <p> Call our Freephone information line: 0808 196 3673</p>
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2.4 Norwich Evening News

Norwich Evening News | Thursday, July 9, 2020

News



Chancellor Rishi Sunak departs 11 Downing Street yesterday
Pictures: PA



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equinor

Your feedback counts for our offshore wind projects

Find out more about our Sheringham and Dudgeon Extension Projects during our phase one consultation between 09 July and 20 August 2020.

We are holding a virtual exhibition to present our proposals to extend the existing Sheringham Shoal and Dudgeon offshore wind farms.

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2.5 North Norfolk News

North Norfolk News | Thursday, 9 July 2020

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 Email us at: info@sepandep.co.uk

 Write to us at: **Freepost: DUDGEON AND SHERINGHAM EXT**

 Call our Freephone information line: **0808 196 3673**

2.6 Local Information Point Poster





Your feedback counts for our offshore wind projects

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If you believe you have land which interacts with our proposals, please contact:

Email: equinor.ukextensions@dalcourmaclaren.com

Call: 01869 352725

3 Phase One Section 47 Community Consultation Materials

3.1 Virtual Exhibition Boards

3.1.1 Equinor in Norfolk

Equinor in Norfolk


We have been operating in Norfolk for close to a decade. Over 100 employees are based here, operating our existing wind farms, Sheringham Shoal and Dudgeon, which together provide enough electricity to power around 750,000 UK homes.

We are committed to continuing our good cooperation with communities in Norfolk during the development of the Extension Projects. Our existing wind farms have established funds to support community life in the areas of Norfolk in which they operate. The Sheringham Shoal Community Fund and Dudgeon Community Fund both operate and allocate funds independently via the Norfolk Community Foundation on an annual basis.

Through our Sheringham Shoal Community Fund, £100,000 per annum is made available for grant awards for successful community initiatives. Through our Dudgeon Community Fund, we have established a Science, Technology, Engineering and Mathematics (STEM) programme, which makes £100,000 available each year for the duration of the programme to kick-start projects that benefit pupils aged 12-16 years.

Neatherd High School in Dereham, Norfolk, was able to purchase 3D printers for its Design School initiative, thanks to a grant from the fund. The printers are now being used by those students still in school to produce PPE visors for NHS staff. Jason Chapman, Head of Design Technology at Neatherd High School said:

"It would have been impossible to fund this initiative from internal resources, so my colleagues and I are extremely grateful to the Dudgeon Community Fund for this grant"



For further information, please continue to look around our exhibition space.

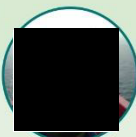
Matthew Bramwell - Operations and Maintenance Leader at Dudgeon Offshore Wind Farm


" I work for Equinor at our office based in Great Yarmouth. My role is overseeing operations and to ensure that both planned and corrective maintenance works are carried out safely and efficiently offshore. I was born in Norfolk and am currently based in Gorleston-on-Sea.

I started my career via an apprenticeship, gaining engineering qualifications from Lowestoft College and EAGIT, an engineering and industrial training centre based in Norwich. Following my apprenticeship, I have worked for a local company in Great Yarmouth for offshore oil and gas platforms, but quickly moved to working as Project Engineer for offshore wind scopes when the presence of offshore wind grew in the UK and Europe.


I have worked on various wind farms around the UK and on large wind projects, including Sheringham Shoal. At Sheringham Shoal, I saw that Equinor operated with a high focus on safety and welfare, and they put people first as the most important asset, so I applied for a job with Equinor directly in 2015.

I have worked from the beginning of the Dudgeon project and have seen how important the local area is for Equinor. There are obvious visible things: projects funded from our community fund, using local contractors to provide services on and offshore, and, of course, locally employed staff. But there are also less visible things such as local companies used to supply food to the base, local B&Bs and hotels used by travelling personnel, using the training centres and offshore businesses that bring more jobs to the area.





Our existing offshore wind farms off the Norfolk coast provide around 100 local jobs.



Since the launch of our Sheringham Shoal and Dudgeon Community Funds, we have awarded grants of over £1 million to support community projects and education initiatives in Norfolk.

3.1.2 Introducing the Extension Projects

Introducing the Extension Projects

Equinor is bringing forward proposals to extend both Sheringham Shoal and Dudgeon offshore wind farms, located off the Norfolk coast.

The Sheringham Shoal Extension Project (SEP) is planned to have a generating capacity of up to 317 megawatts (MW), while the Dudgeon Extension Project (DEP) is planned to have a capacity of up to 402 MW. Together, the projects are known as the Extension Projects.

This means the Extension Projects will have the potential to generate a combined **719 MW** of renewable energy. At Equinor, we have adopted a strategic approach to developing the Extension Projects together to minimise onshore and offshore impacts.

Who we are

- Headquartered in Norway, we are one of the world's largest offshore wind developers.
- Our current UK offshore wind farms provide enough renewable electricity to power over 750,000 UK homes.
- We have been operating in Norfolk for close to a decade.
- We are proud to utilise local suppliers and support local skills.

The Extension Projects will:



Provide clean, renewable energy to power **820,000 UK homes**.¹

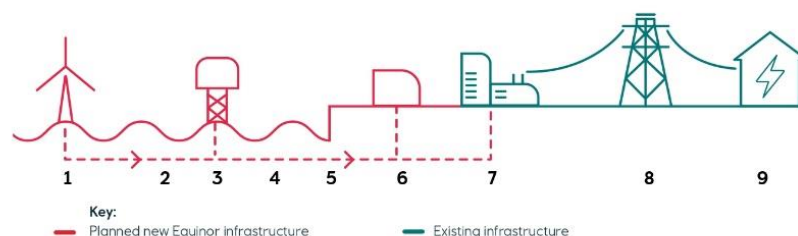


Increase opportunities for the local supply chain and economy.

Components of a typical offshore wind farm

The graphic below provides an overview of the typical components of an offshore wind farm.

1. Offshore wind turbines
2. Interarray and/or interlink cables
3. Offshore substation(s) (Alternating Current (AC))
4. Offshore export cables
5. Cable landfall and onshore export cables
6. Equinor onshore substation(s)
7. Existing National Grid Substation
8. Existing National Grid power lines
9. UK homes



For further information, please continue to look around our exhibition space.

¹ Based on BEIS 2019 carbon conversion factors.
*Graphic not to scale, for illustrative purposes only.

3.1.3 Onshore Cable Corridor

Onshore cable corridor

Electricity generated by the Extension Projects will be brought to shore via subsea cables and will reach the coastline at Weybourne. The cables will then be installed in a trench heading south towards a new substation near to the existing National Grid Norwich Main Substation.

Landfall

Since publishing our Scoping Report in October 2019, we have been assessing the most suitable areas for cable landfall.

In our Scoping Report we were evaluating two potential locations for where the offshore cables will come ashore, Weybourne and Bacton. After further technical and environmental analysis, Weybourne has been selected as the landfall point.

Our preferred approach to installing the cables at landfall is to use a technique known as horizontal directional drilling (HDD). This enables us to install the cables underneath the whole landfall area and avoid impacts to areas of exposed chalk in the marine conservation zone. It also enables us to install the cables underneath the beach at Weybourne.

View more about our decision on landfall by visiting our [website](#).

Onshore cable corridor search area

In our Scoping Report in October 2019, we showed a 1,000m (roughly 0.6 miles) wide onshore scoping boundary for the onshore export cables.

We have undertaken an initial screening of constraints along this onshore scoping boundary and we now have a more focussed study area. We are undertaking environmental surveys and other technical feasibility assessments within this study area.

The study area indicated on this map is considered as a first draft and is still subject to change.

The results of the technical feasibility assessments, environmental surveys and the phase one consultation will be considered as part of our process to reduce the width of the study area further.

In spring 2021 at our phase two consultation, we will present our refined cable corridor and we will seek feedback as we further narrow this down.

Onshore substation area

Both Sheringham Extension Project and Dudgeon Extension Project will connect into the National Grid Norwich Main Substation.

We are evaluating an area within three kilometres (km) (roughly 1.9 miles) of the existing National Grid Norwich Main Substation to identify a suitable location for our substation area.

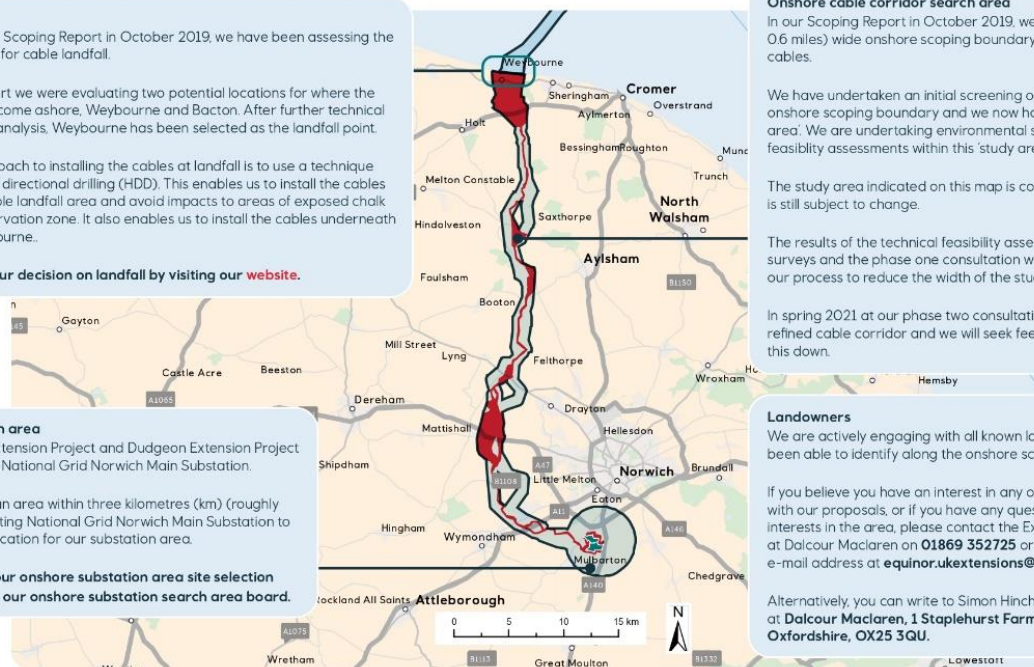
Read more about our onshore substation area site selection process by viewing our [onshore substation search area board](#).

Landowners

We are actively engaging with all known landowners that we have been able to identify along the onshore scoping boundary.

If you believe you have an interest in any of the land which interacts with our proposals, or if you have any questions relating to land interests in the area, please contact the Extension Projects Land Team at Dalcour Maclaren on **01869 352725** or on the project e-mail address at equinor.ukextensions@dalcourmaclaren.com.

Alternatively, you can write to Simon Hincliffe or Rhiannon Price at **Dalcour Maclaren, 1 Staplehurst Farm, Weston on the Green, Oxfordshire, OX25 3QU**.



We would like to understand what issues are most important to you as we refine our onshore cable corridor search area. **Have your say** via our website.

All diagrams, graphics and images in this document are for illustrative purposes only.

3.1.4 Our Approach to Construction

Our approach to construction

The Extension Projects are two separate offshore wind farm projects, with separate ownership structures. We have adopted a strategic approach to developing them by applying for a common Development Consent Order (DCO) and consulting on both projects together. To minimise impacts on the community and the environment, we are seeking to use a shared onshore footprint for both of the Extension Projects.

However, because Sheringham Extension Project (SEP) and Dudgeon Extension Project (DEP) are separate projects with separate ownership structures, each will be subject to its own Final Investment Decision (FID), which means a phased construction of the projects could be required. Because of this, the DCO application will include the provision for three scenarios:

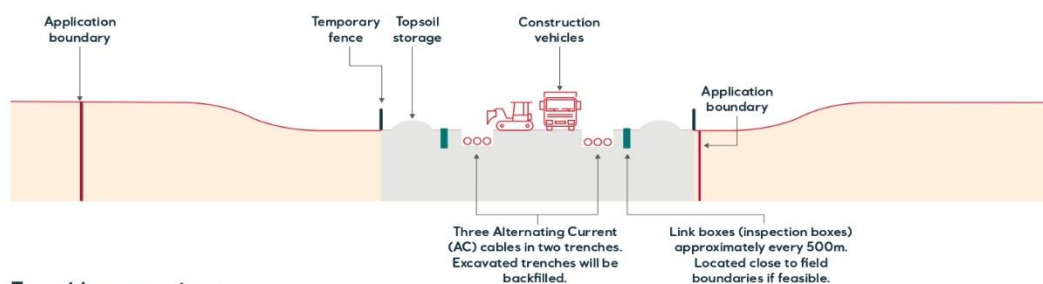
1. Both of the Extension Projects being constructed at the same time with a shared offshore substation, a shared onshore substation and shared cable trenching (our preferred approach).
2. Just one of the projects being constructed.
3. Separate cable trenching, onshore substations, offshore substations and construction periods for each project – however this will remain within the same shared project footprint.

To help mitigate any disruption during construction, we are currently developing an Outline Code of Construction Practice (CoCP), which will be submitted as part of the DCO application. This will contain management measures that contractors will be required to adopt and implement for all construction activities associated with SEP and DEP.

Under the scenario of phased construction activities, onshore cabling required for the first extension project would be constructed initially along with all associated electrical infrastructure.

Open-cut trenching

Onshore cables are typically installed using an open-cut method. This includes the removal of topsoil excavating the trench, installing the ducts and backfilling the trench, with land reinstated back to its previous condition.



Trenchless crossings

We are also considering trenchless methods at certain points along the cable route. One technology we could utilise is horizontal directional drilling (HDD), a trenchless method of installing underground cables that ensures minimal impact on the surface and minimal disruption to sensitive features.

HDD could be undertaken at landfall along with infrastructure such as major river, roads, railways, woodlands, pipelines, and other sensitive areas.



Are there any experiences from the construction of the existing Sheringham Shoal and Dudgeon Wind Farms which you think we could learn from?

Have your say via our website.

3.1.5 Our Consultation Process

Our consultation process

Throughout the consultation process for the Extension Projects, we are committed to working with local communities and stakeholders to help shape our proposals. We are engaging early to seek feedback on our proposals and create an open and meaningful conversation.

Wherever possible, we will use local knowledge to inform and refine our approach – we want to understand the issues that are important to you, as well as hear any suggestions you have as to how we can improve our plans for the Extension Projects.

We will be holding two rounds of community consultation. During this phase one consultation, we are inviting feedback on our proposals, which will help inform our site selection process for the location of the onshore substation area, and the refinement of our onshore cable corridor.

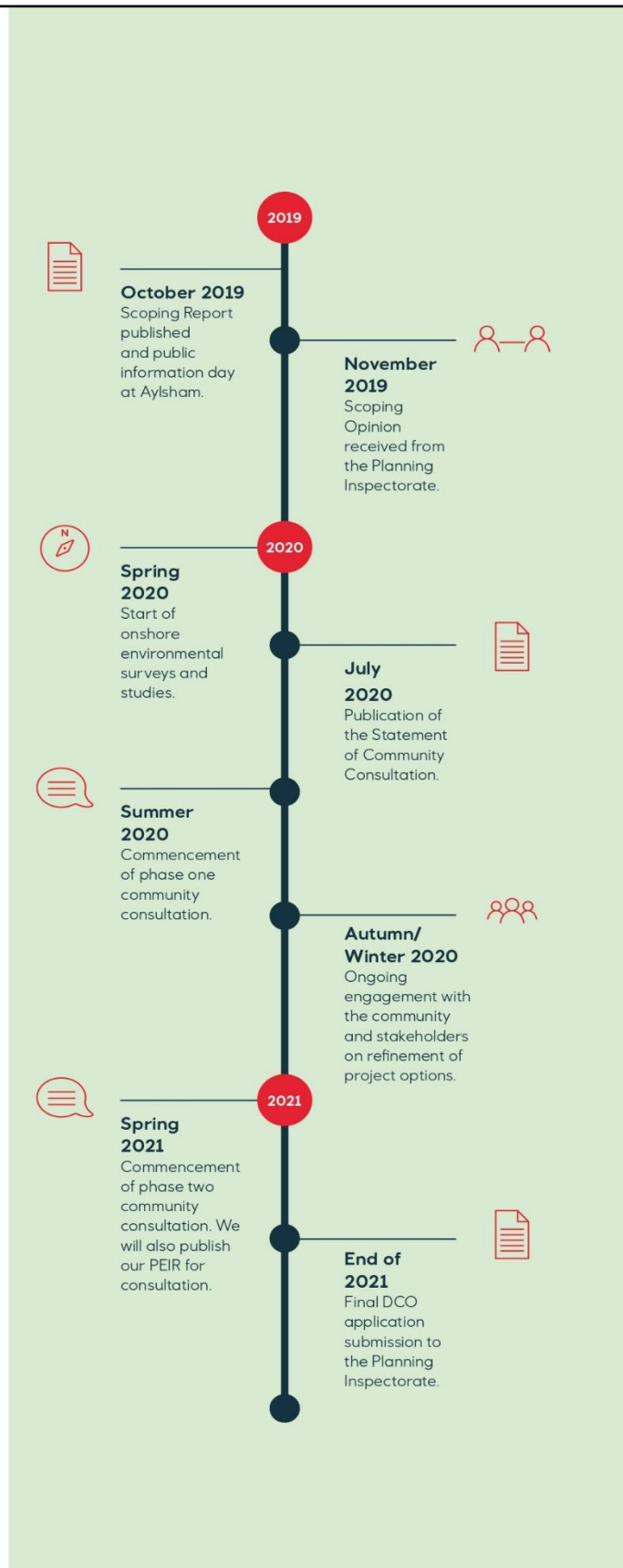
Feedback will be taken into account on an ongoing basis as we develop our proposals.

When the proposals reach a more developed stage, we will be holding our phase two consultation. This will present our refined plans as well as the results from our environmental surveys and studies, which will be published in our Preliminary Environmental Information Report (PEIR). This will include detailed landscape and seascape visualisations of the proposals. We anticipate this phase of consultation will take place in spring 2021.

All feedback received together with a clear explanation as to how it has been considered will be presented in our final Consultation Report, which will form part of our DCO application.

 **Have your say**
via our website.

1



3.1.6 Our Environmental Impact Assessment

Our Environmental Impact Assessment (EIA)

We are undertaking an Environmental Impact Assessment (EIA) of the Extension Projects for both offshore and onshore elements.

An EIA is a process where we assess which impacts the proposed development may have on the environment and local communities. Impacts can be positive or negative and it is our responsibility to seek to enhance positive impacts and reduce negative impacts. Reducing negative impacts can be achieved through project design decisions and also through proposing appropriate mitigation measures.

In order to understand the local environment, the associated potential impact our development may have, and how we can reduce and mitigate impacts, our EIA will include a range of surveys and studies. These surveys will include, but not be limited to, ecology, traffic and transport, archaeology, noise and vibration, land use and visual impact / effect on the surrounding landscape.

We have already begun a series of environmental surveys along the onshore cable corridor and around National Grid Norwich Main Substation, and we are planning to expand our survey programme to include archaeological, traffic and other relevant surveys as well. These will continue until approximately summer 2021.

Some of the surveys we have completed or are ongoing are:

- A two-year survey program to understand the presence, distribution and abundance of sea birds and marine mammals which has been completed.
- A wintering bird survey which has been completed.
- Pond surveys to assess the presence of great crested newts are underway.
- Our ecology phase one survey will identify the need for further species-specific surveys – this will focus on mapping out habitats along the proposed cable corridor.
- Bat activity surveys / bat roost surveys.
- Traffic counts on selected roads that may be required for construction traffic.
- Baseline noise monitoring at residential areas.
- Baseline photography to show existing views of the preferred substation areas.
- Archaeological geophysical surveys.



Grey seal is an example marine mammal species which will be assessed.



Sandwich tern is an example bird species which will be assessed.



Are there any plant or animal species which you feel are particularly important for us to consider?
Have your say via our website.

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3.1.7 Our Onshore Substation Search Area

Our onshore substation search area

Both Extension Projects will connect into the national grid at Norwich Main Substation. Our preferred option is for a joint development, but the DCO application will include the provision for separate onshore substation buildings for each project within the same onshore substation area. This area will be located within a three kilometres (km) (roughly 1.9 miles) radius of the existing Norwich Main Substation.

Our site selection process

We have been conducting a site selection process to identify a suitable location for our onshore substation area of up to 6.5 hectares and a provisional additional hectare for construction equipment storage. This started with a three km radius search area from the existing National Grid Norwich Main Substation. We then mapped out a set of known environmental and technical constraints in the area to identify suitable zones.

We then compared the constraints within the nine zones, and this resulted in the selection of two preferred zones (A and B) as the most suitable to be able to accommodate the onshore substation area. Within these two zones, we have identified a shortlist of five potential fields, which we are referring to as fields 1-5 for the substation area.

Our criteria for selecting our onshore substation area:

- Proximity to the existing National Grid Norwich Main Substation
- Transport and access routes
- Public Rights of Way
- Noise impacts
- Visual impact
- Proximity to residential properties
- Impacts to local cultural heritage such as archaeology
- Environmentally designated sites
- Proximity to local conservation areas and Sites of Special Scientific Interest (SSSI)
- Existing and planned high voltage underground electricity cables
- Flood risk

We will be selecting two sites for the onshore substation area following our phase one consultation. We will consult on these two sites at our phase two consultation to then select a final site prior to submitting our DCO application.

We would like to hear what is important to you as we mature our onshore substation area site selection process. **Have your say** via our website.

All diagrams, graphics and images in this document are for illustrative purposes only.

3.1.8 The Extension Projects Offshore

The Extension Projects offshore

The Extension Projects will extend the existing Sheringham Shoal and Dudgeon Offshore Wind Farms. Each of the Extension Projects will be located next to its respective existing wind farm, with Sheringham Extension Project (SEP) located approximately 17.5 km (11 miles) offshore and Dudgeon Extension Project (DEP) being approximately 31 km (20 miles) offshore at the nearest point to shore.

Offshore array area

We are proposing up to 27 and 34 turbines for SEP and DEP, respectively. These will be located within each respective offshore array area.

We currently have a range of scenarios for the turbine heights in the projects. The theoretical upper limit in our project design envelope for the maximum height of the turbines ranges between 242 and 326 metres. The taller our turbines are, the less we will need to use.

As part of our Environmental Impact Assessment (EIA), we will be undertaking a visual impact assessment specific to how the offshore infrastructure will look from different locations on the coastline.

We will be producing visualisations of this for our phase two consultation.

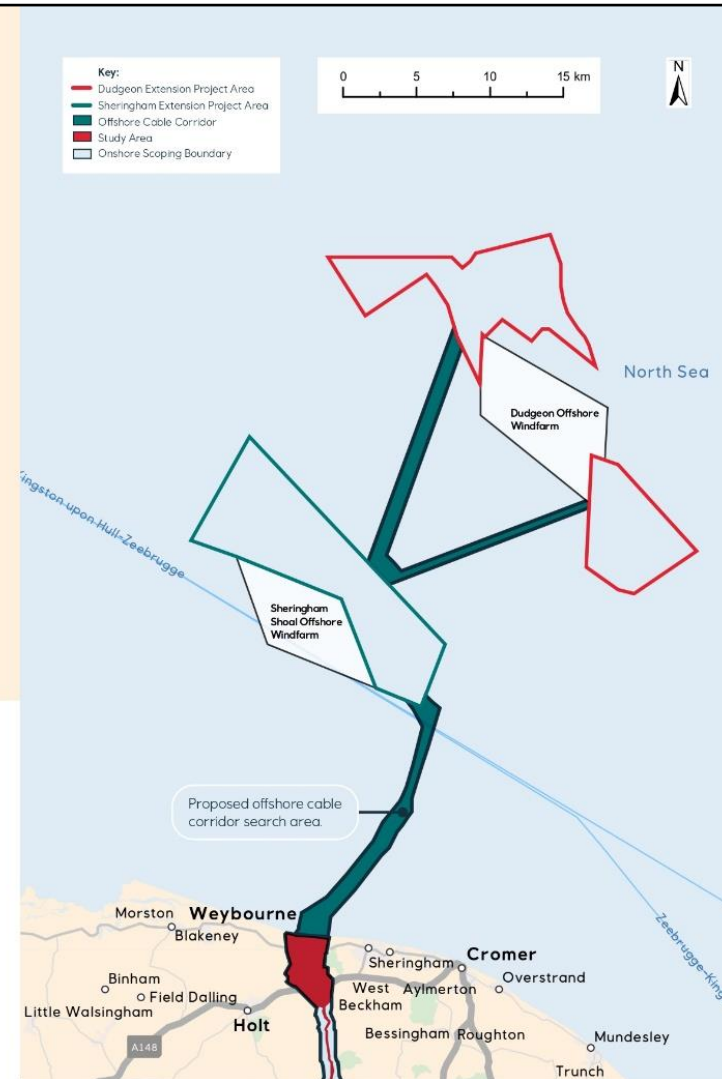
The Extension Projects will include the following new infrastructure offshore:

- Turbines and foundations
- Array cables and interlink cables to connect the offshore wind turbines to an offshore substation
- Up to two offshore substations and foundations
- Subsea export cables
- Cable and scour protection



What issues offshore are important to you as we develop our plans? **Have your say** via our website.

All diagrams, graphics and images in this document are for illustrative purposes only.



3.2 Phase One Consultation Feedback Forms



Sheringham and Dudgeon Extension Projects Phase One Consultation Feedback Form

July 2020

We want to hear your thoughts on our proposals for the Sheringham and Dudgeon Extension Projects.

You can provide your feedback using this form, through our consultation website, or contacting us by email, freephone or freepost:



Access our consultation website directly at: sepanddep.commonplace.is



Email us at: info@sepanddep.co.uk



Call our Freephone information line: **08081 963 673**



Write to us at: **FREEPOST DUDGEON AND SHERINGHAM EXT**

Please note that the deadline for the submission of feedback is **Thursday 20 August 2020**.

If you are a landowner, have an interest in any of the land which interacts with our proposals, or if you have any questions relating to land interests in the area, please contact the Dudgeon and Sheringham Extension Projects Land Team at Dalcour Maclaren by calling **01869 352 725** or by emailing equinor.ukextensions@dalcourmaclaren.com. Alternatively, you can write to Simon Hinchliffe or Rhiannon Price at **Dalcour Maclaren, 1 Staplehurst Farm, Weston on the Green, Oxfordshire, OX25 3QU**.

You do not have to supply personal details; however, it will help us to work towards meeting the needs of the public during the consultation period and enable us to contact you regarding Sheringham and Dudgeon Extensions Projects. Your personal details will be stored in compliance with the GDPR by Counter Context, acting on behalf of Equinor New Energy Limited and will not be shared with third parties.

About you

Name: Title: Date:

Organisation: (if applicable)

Address:

Postcode: Telephone:

E-mail address:

More about you

1) How would you describe your interest in the Extension Projects?

Local resident
 Local representative
 Landowner
 Local business owner

Regular visitor
 Local interest group member (if so, please name)
 Statutory organisation

Other (please specify):

Renewable energy questions

2) For each of the following statements please tell us whether you agree or disagree with them:

	Strongly agree	Agree	Disagree	Strongly disagree	Don't know
Climate change is an issue which should be addressed.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
The UK needs to generate more energy from renewable sources, including offshore wind generation.	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

Project specific feedback

In order to answer these questions, you might find it useful to view information on the Extension Projects via our consultation website, which can be accessed at sepandep.commonplace.is where you can also provide your feedback.

Our proposals

Our plans for the Extension Projects are at an early stage. Electricity generated by the Extension Projects offshore will be brought ashore via subsea cables and will reach the coastline at Weybourne. They will then be installed in a trench heading south towards our new onshore substation near to the existing National Grid Norwich Main Substation.

We will be refining our proposals to:

- Narrow down the onshore cable corridor search area to approximately 200m width for our phase two consultation, which is due to take place in spring 2021. We are welcoming comments to our full scoping boundary, of approximately 1000m, so that we can consider these as part of our process to narrow it down.
- Identify two onshore substation area options which will then be consulted on at our next phase of consultation. Following our phase two consultation, one final onshore substation area will be chosen and taken forwards in our final application.
- Develop our construction plans for cable landfall.

2

3) Which aspects are important to you as we refine our proposals?

Please tick all that apply and elaborate on the aspects that are important to you and your community using the text boxes provided. If your comments relate to a specific location, please let us know by providing feedback on the different aspects of our proposals. Alternatively, you can also comment on a specific location via our consultation website: sepandep.commonplace.is

If you need more space when answering these questions, there is an open form box on page 6.

Tick box	Topic area	Landfall location	Onshore cable corridor (1000m wide scoping boundary)	Onshore substation area	Offshore area
<input type="checkbox"/>	Ecology Please indicate any plant or animal species which you feel are particularly important for us to consider.				
<input type="checkbox"/>	Visual impact of the project (onshore and offshore)				
<input type="checkbox"/>	Archaeology and local heritage Please indicate any important sites in the area.				
<input type="checkbox"/>	Recreation and local amenities (e.g. public rights of way, recreational sites, or recreational activities onshore and offshore.)				

Questions continue overleaf

3

**If you need more space when answering these questions, there is an open form box on page 6.*

Tick box	Topic area	Landfall location	Onshore cable corridor (1000m wide scoping boundary)	Onshore substation area	Offshore area
<input type="checkbox"/>	Traffic and access during construction				
<input type="checkbox"/>	Tourism and the local economy				
<input type="checkbox"/>	Noise and vibration from construction				
<input type="checkbox"/>	Fisheries and fishing industry				
<input type="checkbox"/>	Other (please detail) Please list any other key aspects that are important to you or your community.				

4

Our proposals for the onshore substation area

We are in the process of identifying suitable site options for where our onshore substation area could be located. We have identified two zones, which we are referring to as Zone A and Zone B, to be most suitable for locating our onshore substation area. Within these two zones, we have identified a shortlist of five potential fields, which we are referring to as fields 1-5, for the substation area. The onshore substation area could be up to 6.5 hectares and a provisional additional hectare for construction equipment storage. We want to identify two preferred site options within these fields for the onshore substation area to take into our phase two consultation in spring 2021.

Our criteria for selecting the most suitable site options will include:

- Proximity to the existing National Grid Norwich Main Substation
- Transport and access routes
- Public Rights of Way
- Noise impacts
- Visual impact
- Proximity to residential properties
- Impacts to local cultural heritage such as archaeology
- Environmentally designated sites
- Proximity to local conservation areas and Sites of Special Scientific Interest (SSSI)
- Existing and planned high voltage underground electricity cables
- Flood risk

4) Do you think there are additional criteria we should consider during site selection process for the onshore substation area?

- Yes, there are additional criteria that need to be considered
 No, the criteria are sufficient
 Don't know

If you selected 'Yes', please let us know any further criteria you think should be considered.

5) Based on the information you have seen in our consultation materials and/or at our virtual exhibition, do you have any comments on our shortlist of onshore substation area options (fields 1-5)?

5

Landfall location

6) What issues are important to you for us to consider when we develop our plans for the landfall point at a location in Weybourne?

Please answer this question using any experiences you may have had during the construction of the Sheringham Shoal and Dudgeon offshore wind farms and where you think this can be improved.

General

7) Do you have any further comments on our proposals for the Extension Projects?

6

8) Overall, having viewed our virtual exhibition and/or consultation materials, how do you feel about the plans for the Extension Projects?

- A) I strongly support the Extension Projects
- B) I support the Extension Projects
- C) I am neither supportive nor unsupportive
- D) I do not support the Extension Projects
- E) I strongly oppose the Extension Projects

Our consultation process

9) How did you find out about this consultation?

- I received a leaflet
- I saw it advertised in the media
- I saw it advertised on social media
- Via a local community group
- Word of mouth
- Other, (please specify):

10) Have you visited our virtual exhibition to view information about the Extension Projects?

- Yes
- No
(please access our virtual exhibition space at event.sepandep.co.uk)

11) How informative did you find our virtual exhibition and/or our consultation materials?

- Very informative
- Quite informative
- Not informative
- No opinion

12) Do you think there is anything we can improve about our consultation?

7

13) We would like to keep you updated on news and activity for Sheringham and Dudgeon Extension Projects by post and email. If you agree to being contacted via these methods, please tick the relevant boxes below.

If you agree to being contacted, please provide your postal and/or email address in the 'About you' section of this feedback form.

Post

Email

Get in touch

To return your completed feedback form, put this feedback form in an envelope and address it to: **FREEPOST DUDGEON AND SHERINGHAM EXT.** You will not need a stamp.

Alternatively, you can answer the same questions on our consultation website: sepanddep.commonplace.is



Web: sepanddep.commonplace.is
Freephone information line: 08081 963 673
Email: info@sepanddep.co.uk
Freepost: FREEPOST DUDGEON AND SHERINGHAM EXT

4 Phase One Consultation Summary Report



Introduction

Equinor is bringing forward proposals to extend the existing Sheringham Shoal and Dudgeon offshore wind farms located off the North Norfolk Coast.

In July and August 2020, we held our phase one community consultation, and invited comments on our early stage proposals.

Thank you to everyone who participated in our consultation. The feedback we received has helped to improve our understanding of the local area, including any specific considerations or concerns.

This Consultation Summary Report provides an overview of the feedback we received during our consultation and what we are doing in response to this feedback. We will also explain the opportunities for you and your community to engage with the project moving forward.

Sheringham Shoal Extension Project and Dudgeon Extension Project

The proposed Sheringham Shoal Extension Project (SEP) and Dudgeon Extension Project (DEP) (known as the 'Extension Projects') will have the potential to generate a combined 719 megawatts (MW) of renewable power, capable of powering 820,000 UK homes.

We are seeking to minimise potential impacts on the community and the environment by adopting a shared onshore footprint for the Extension Projects. This means that we will apply for a joint Development Consent Order (DCO) application, which will be determined by the Secretary of State for Business, Energy and Industrial Strategy (BEIS).

About Equinor

Equinor is the UK's largest energy supplier and we are committed to investing in projects that secure reliable energy for years to come. As a broad energy company leading the way in decarbonisation, we are a key contributor to the UK's efforts to meet its net zero carbon target.

Headquartered in Norway, we are one of the world's largest offshore wind developers. We power over one million homes across Europe with renewable energy from our existing offshore wind farms in the UK and Germany.

Our current UK offshore wind farms provide enough renewable electricity to power over 750,000 UK homes. We are proud to utilise local skills and suppliers and support local projects through our community funds.

We have extensive experience developing, building, and operating offshore wind farms in the UK, and we are pioneering floating offshore wind technology.



Our phase one consultation

Our phase one community consultation was held in July and August 2020.

We publicised our consultation locally and online by:

- 

Holding a virtual exhibition to display all the information on the Extension Projects. You can still visit our virtual exhibition at event.sepanddep.co.uk
- 

Distributing our community consultation leaflet to over 11,400 local residents and businesses within our core consultation area.
- 

Placing advertisements in a number of local newspapers, including: North Norfolk News, Eastern Daily Press, Dereham & Fakenham Times, Norwich Evening News and Diss Mercury.
- 

Engaging with your parish, district, and county councillors across the consultation area.
- 

Displaying posters at local information points across our consultation area, such as at grocery shops, post offices and libraries.
- 

Advertising our consultation across Equinor UK's Twitter and Facebook accounts, including targeted localised campaigns.
- 

Displaying information and requesting feedback on the Extension Projects via our digital feedback platform. This can be viewed at sepanddep.commonplace.is

We welcomed over 1,700 visitors to our virtual exhibition.

During our phase one consultation we received almost 300 pieces of feedback.

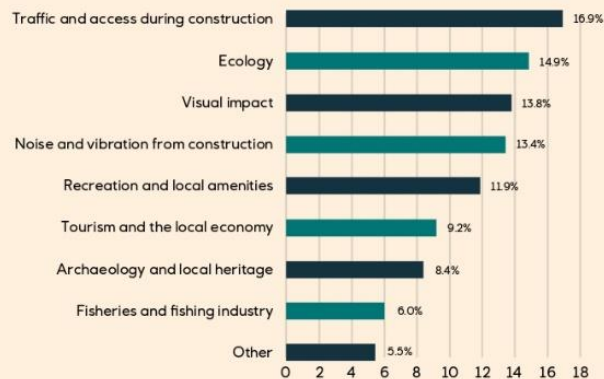


Your feedback

Our phase one community consultation provided an opportunity for people to view and comment on our early stage proposals.

The feedback we have received as part of this consultation has helped to improve our understanding of the local area and the aspects of the Extension Projects that are important for us to consider as we refine our proposals.

Aspects important to the local community



95% of respondents agreed that climate change is an issue which should be addressed.



89% of respondents agreed that the UK needs to generate more energy from renewable sources, including offshore wind generation.



48% of respondents either supported or strongly supported the Extension Projects. 34% either did not support or strongly opposed the Extension Projects, and 18% provided a neutral view.



61% of respondents found our virtual exhibition or consultation materials very informative or quite informative.

How we've listened

There were a number of key themes which emerged from the feedback we received. These are listed below with information on what we are doing in response.

Theme	Your comments	What we are doing
Traffic and access during construction	<p>Across the consultation area people expressed concerns about disruption, caused by construction traffic and access, to the narrow road network in Norfolk.</p> <p>Key roads included Mangreen Lane and Hickling Lane near Swardeston, Chapel Street in Cawston, and the A148 near Bodham. Beach Lane in Weybourne was also of concern.</p>	<p>We understand that traffic and access during the construction of the Extension Projects is one of the most important local issues. We are working with Norfolk County Council and Highways England to establish a construction traffic routing strategy which will be submitted as part of the DCO application.</p> <p>An important consideration for this will be the avoidance of single carriageway roads where possible, and routing of construction traffic away from villages and properties.</p> <p>As part of our DCO application we will also be producing a draft Construction Traffic Management Plan, which will be informed by baseline traffic information and include an anticipated number of Heavy Goods Vehicles (HGV) movements as part of the onshore works. We are currently gathering baseline traffic flow and road safety data to inform our assessment work. At our phase two consultation we will be presenting this assessment of potential impacts on driver delay, pedestrian and cycle amenity, pedestrian and cycle delay, and road safety – as well as outlining proposals for mitigation measures.</p>

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Theme	Your comments	What we are doing
Ecology and nature conservation	<p>People expressed concerns regarding the potential impacts of the proposals on wildlife, both onshore and offshore. Respondents also highlighted a number of Sites of Special Scientific Interest (SSSIs) that should be avoided, such as Swannington Uppgate Common and Alderford Common near Swannington.</p> <p>Residents also highlighted a number of important species, such as bats, badgers, great crested newts, along with migrating birds along the coast.</p>	<p>As we refine our proposals it is important to us that we avoid or minimise any ecological impacts. A range of ecological surveys are currently underway to collect data about the habitats and species within the onshore and offshore study areas. This data is being used to further develop the layout and engineering design of the Extension Projects. For example, we have routed our onshore cable corridor to avoid important habitat areas, such as woodland and ponds, while investigating sensitive cable installation methods where habitats cannot be avoided.</p> <p>Available results of the ecological surveys will be shared in the Preliminary Environmental Information Report (PEIR) at phase two of our community consultation.</p> <p>The PEIR will include an assessment of impacts to ecology, including how we plan to avoid, reduce, and mitigate any impacts.</p> <p>In addition, we are also collecting data on the condition of habitats within the onshore study area to help us identify where biodiversity can be improved. We will present areas which can be improved for biodiversity in our final DCO application.</p>

9

Theme	Your comments	What we are doing	Theme	Your comments	What we are doing
Visual impact	<p>A number of people were concerned about the potential visual impact of the onshore substation, especially from the Tas Valley.</p> <p>People were also concerned about how visible the turbines would be from shore, especially given the proximity of the existing wind farms.</p>	<p>We are taking careful consideration of how we can minimise and mitigate visual impact. At our phase two consultation, planned for spring 2021, we will be seeking feedback on a preliminary visual impact assessment of each substation option from surrounding viewpoints agreed with the relevant local planning authorities.</p> <p>The findings of the visual impact assessment, and feedback from our phase two consultation, will help us to identify which of the substation area options will be taken forward for the DCO application.</p> <p>At our phase two consultation we will be able to show imagery of what the design of our onshore substation could look like.</p> <p>We will also be assessing the visual impact of the offshore wind turbines for the Extension Projects, from a range of sites along the North Norfolk coast.</p>	Noise and vibration from construction	<p>Noise and vibration from construction was also highlighted by respondents as a key concern.</p> <p>Most frequently, respondents questioned what noise will be associated with construction, how long this would last for, and what hours construction would be taking place.</p>	<p>Understanding the noise and vibration associated with construction will be important, and a noise and vibration impact assessment will be included within the PEIR. This will provide details of the noise and vibration levels associated with construction and any management measures required to control and limit noise and vibration.</p> <p>This assessment will also include information regarding normal hours of working and permissible noise levels. These noise levels would be agreed with the Environmental Health Officers from each District Council and set out within the application documents.</p> <p>These measures will then be secured through the DCO and will be a requirement for all contractors working on the Extension Projects.</p>

Theme	Your comments	What we are doing	Theme	Your comments	What we are doing
Public Rights of Way	Local residents highlighted the importance they place on the Public Rights of Way (PRoWs) across the area, including the Coastal Path.	<p>We understand the importance of PRoWs to the community and we will be taking into consideration how the Extension Projects interact with PRoWs, such as footpaths, cycle routes and bridleways. This will be done as part of the Environmental Impact Assessment (EIA) process.</p> <p>We will be creating a strategy for how PRoWs will be managed as part of our DCO application, which will be agreed with Norfolk County Council who are responsible for all PRoWs and National Trails in Norfolk.</p> <p>We will carefully consider how to maintain safe access along PRoWs for members of the public through management and/or the use of short-term temporary closures and diversions where necessary. At our phase two consultation we will present an assessment of impacts on PRoWs as well as our mitigation proposals.</p>	Historic environment and local archaeology	Residents highlighted the importance of local archaeological sites, such as Caistor St Edmund, Kett's Oak near Hetherset and a number of World War II sites.	<p>We have avoided direct impacts to designated heritage assets such as Listed Buildings and Scheduled Monuments as part of our site selection process.</p> <p>Surveys are currently ongoing to investigate the archaeological potential within the onshore study area. This will inform further decisions about the site selection process.</p> <p>We will also consider indirect impacts to heritage assets in the PEIR that will be published at our phase two community consultation.</p>
			Cumulative impacts	People also raised concerns about the cumulative impacts of other projects in the region, such as other energy projects, the Norwich Western Link and A47 dualing.	<p>We understand that there have been multiple developments in the area and are working hard to avoid and minimise any potential cumulative impacts with other proposed developments. This will form a key part of the EIA and we have been studying all of the information available so that we can understand potential interactions with other projects.</p> <p>As part of our commitment to reduce impacts on local communities from multiple projects, we decided to take a joined-up approach and bring together two separately owned offshore wind farm extensions into a shared onshore footprint as one single DCO application.</p>

Theme	Your comments	What we are doing
Offshore coordination project	A number of local residents noted that the North Norfolk area has been subject to multiple windfarm developments and questioned whether an offshore ring main could be used as an alternative.	<p>We understand that there are a number of windfarm projects planned in the local area and as part of our commitment to reduce impacts on local communities, we decided to take a strategic approach and bring together two separately owned offshore wind farm extensions into one single DCO application. It is our intention to install both cables within a shared onshore footprint, to minimise disruption.</p> <p>We are also actively engaging with the Government's Offshore Transmission Network Review and are fully supportive of efforts for greater coordination in the offshore wind sector. We continue to use our position and experience to promote this idea with the Government and are working closely with trade body Renewable UK to feed into the Government's review. In the absence of a legislative proposal to support a coordinated approach, it is not possible for us to integrate that option with the Extension Projects.</p>

All comments received to this consultation will be responded to in our Consultation Report, which will be submitted as part of our DCO application.

What's next?

Over the coming months, we will be developing our proposals for the Extension Projects based on feedback received during our phase one consultation.

We plan to hold our second phase of community consultation in spring 2021, where we hope to hold face-to-face consultation events and present our latest proposals in person. Face-to-face events will be dependent on COVID-19 and UK government advice and restrictions on public gatherings.

In the meantime, we will be continuing engagement with all stakeholders, including parish, district and county councillors. We will be setting up locally specific stakeholder forums to focus on key aspects of the proposals for the Extension Projects. We will also ensure to keep you updated with latest plans via regular community newsletters.

Stay informed

You can sign up to receive project news via our digital engagement platform (sepanndep.commonplace.is/news) or communications channels, as listed on the back of this leaflet.

Viewing our materials

All information regarding the Extensions Projects is available to view on our website (sepanndep.commonplace.is). This includes our interactive map where you can view areas of interest in more detail, and PDF maps which can be downloaded.

All of our consultation documents will be available to view and download from our consultation website. Alternative methods of receiving documents can also be arranged at no extra cost for those without computer or internet access.

Refining our proposals

This feedback we received has helped us to refine our proposals and shape the design of the Extension Projects.

Landfall location

We will be using your phase one consultation feedback, alongside our constraints screening and technical and environmental surveys, to identify an initial 200 metre landfall location for the Extension Projects. During our phase two consultation we will ask for your feedback on this proposed landfall location.

Onshore cable corridor

We will be using your phase one consultation feedback, alongside our constraints screening and technical and environmental surveys, to refine our more focussed 'study area' to a 200 metre wide cable corridor. We will ask for your feedback on this 200 metre wide cable corridor during our phase two consultation.

Onshore substation search area

Following your phase one consultation feedback, as well as results from our environmental and other technical surveys, we have selected two options for the location of the onshore substation area, both within proximity to the existing Norwich Main Substation. One option was presented as field 1 at our consultation and the other is a combination of field 2 and 4.



To view a more detailed map, please visit: sepandepmap.commonplace.is. This map will be updated and made available during our phase two consultation.

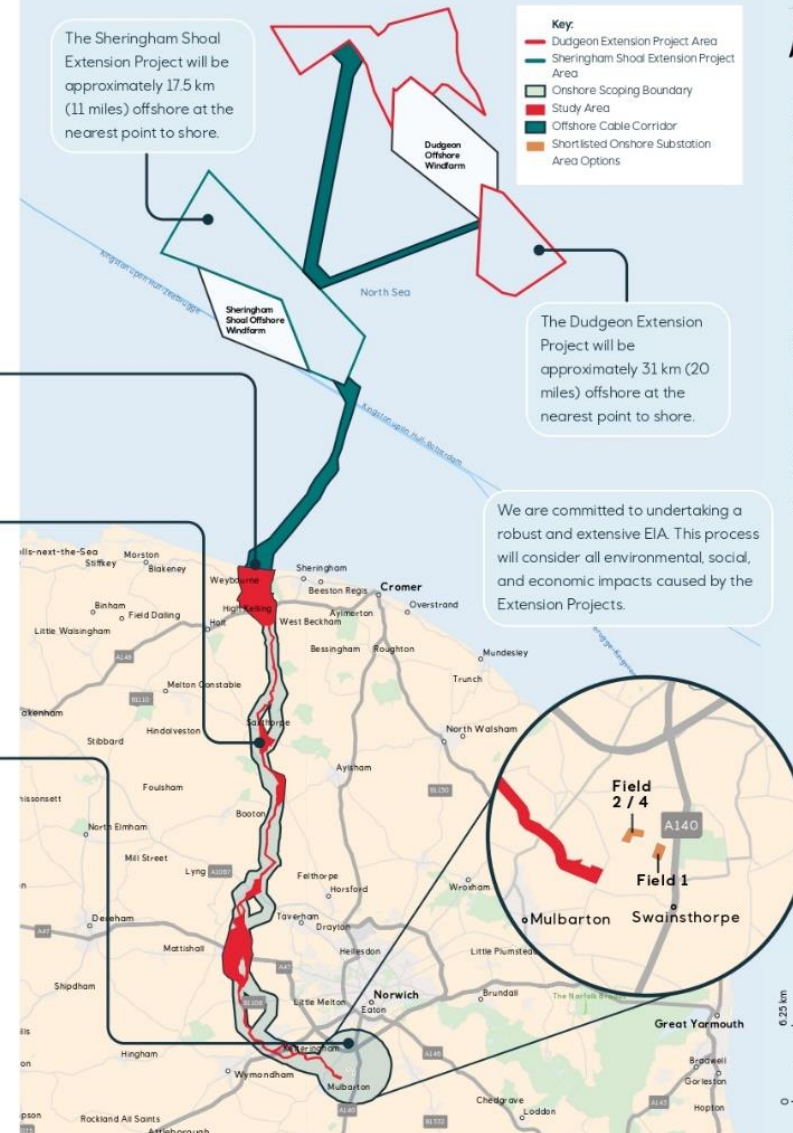


Figure 1: Our onshore and offshore proposals for the Extension Projects

Consultation timeline




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Community Liaison Officer

All our communication channels overleaf remain open for you to get in touch and ask any questions. You can also contact our Community Liaison Officer (CLO), Nigel Tompkins, who is based locally and available to answer any questions about the Extension Projects.

Should you wish to speak to Nigel or meet with him, please contact him using the details below:

 **Email:** nigel@ni4b.co.uk

 **Telephone:** 01263 822427 or 07860 206565

Landowner interests

If you are a landowner, have an interest in any of the land which interacts with our proposals, or if you have any questions relating to land interests in the area, please contact the Dudgeon and Sheringham Extension Projects Land Team at Dalcour Maclaren by:

 **Calling:** 01869 352725

 **Emailing:** equinor.ukextensions@dalcourmaclaren.com

 **Alternatively, you can write to Simon Hinchliffe or Rhiannon Price at:**
Dalcour Maclaren, 1 Staplehurst Farm, Weston on the Green,
Oxfordshire, OX25 3QU

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Contact us

You can get in touch with our community relations team at any time by any of the methods below:



Send us an email: info@sepanddep.co.uk



Call our Freephone information line: 08081 963 673



Visit our website: sepanddep.commonplace.is



Send us a letter: FREEPOST DUDGEON AND SHERINGHAM EXT

Should you require this document in large print, audio or braille then please contact us using the details provided.

When responding to our pre-application consultation your personal data will be stored in compliance with GDPR by Equinor and will not be shared with third parties. Your details may however be passed on to the Planning Inspectorate to ensure that our pre-application consultation is sufficient and in line with the planning process.



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